

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, January 2017
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,369	48,597	173,150	19,309	31,466	273,890	8,835
Alaskan	--	--	--	--	--	15,992	516
Lower 48 States	--	--	--	--	--	257,898	8,319
Imports (PAD District of Entry)	30,157	81,991	105,578	12,040	31,731	261,497	8,435
Commercial	30,157	81,991	105,578	12,040	31,731	261,497	8,435
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	5,551	-10,676	12,145	-11,885	4,864	--	--
Adjustments ¹	3,215	502	2,111	-1,010	3,059	7,876	254
Disposition							
Stock Change ²	5,678	-1,159	18,241	-604	-2,032	20,124	649
Commercial	--	--	18,245	--	--	20,128	649
SPR	--	--	-4	--	--	-4	0
Refinery Inputs	32,892	115,384	259,996	19,014	72,727	500,013	16,129
Exports	1,722	6,188	14,747	44	425	23,126	746
Ending Stocks							
Total	17,923	150,120	959,106	22,716	49,673	1,199,538	--
Commercial	17,923	150,120	264,028	22,716	49,673	504,460	--
Refinery	12,062	14,312	48,011	2,506	22,396	99,287	--
Tank Farms and Pipelines	5,861	135,808	216,017	20,210	22,701	400,597	--
Cushing, Oklahoma	--	64,527	--	--	--	64,527	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	4,576	4,576	--
SPR	--	--	695,078	--	--	695,078	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	57.9	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	33.9	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	139	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	30,157	81,991	105,578	12,040	31,731	261,497	8,435
PAD District of Processing	30,917	80,313	108,100	10,087	32,080	261,497	8,435

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.